









# Holistic view of Charging Modifications – In flight 30<sup>th</sup> January 2019

Implementation 

	2018				2019				2020			
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
<b>CUSC Charging Modifications</b>												
<b>CMP271</b> - Improving the cost reflectivity of demand transmission charges  <b>Raised: 01/11/2016</b>	On Hold											
<b>CMP274</b> - Winter TNUoS Time of Use Tariff (TToUT) for Demand TNUoS  <b>Raised: 01/11/206</b>	On Hold											
<b>CMP276</b> - Socialising TO costs associated with "green policies"  <b>Raised: 17/03/2017</b>	On Hold											
<b>CMP280</b> - Creation of a New Generator TNUoS Demand Tariff which Removes Liability for TNUoS Demand Residual Charges from Generation and Storage Users  <b>Raised: 31/07/207</b>					Work Group							
<b>CMP281</b> - Removal of BSUoS Charges From Energy Taken From the National Grid System by Storage Facilities  <b>Raised: 31/07/2017</b>					Work Group							







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<b>CUSC Charging Modifications</b>												
<b>CMP286</b> - Improving TNUoS Predictability Through Increased Notice of the Target Revenue used in the TNUoS Tariff Setting Process <b>Raised : 10/10/2017</b>					Work Group							
<b>CMP287</b> - Improving TNUoS Predictability Through Increased Notice of the Target Revenue used in the TNUoS Tariff Setting Process <b>Raised: 10/10/2017</b>					Work Group							
<b>CMP288</b> - Explicit charging arrangements for customer delays and back feeds <b>Raised: 15/02/2018</b>					Work Group							
<b>CMP292</b> - Introducing a Section 8 cut-off date for changes to the Charging Methodologies <b>Raised: 15/02.2018</b> <b>Submitted to the Authority:</b>					Work Group							
<b>CMP294</b> - National Grid Legal Separation changes to CUSC Section 14 <b>Raised- 19/04/2018</b> <b>Submitted to the Uauthority: 12 /09/2018</b>					Awaiting Authority Decision 							
<b>CMP300</b> Cost reflective Response Energy Payment for Generators with low or negative marginal costs <b>Raised 17/05/2019</b>					Work Group							

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<b>CUSC Charging Modifications</b>												
<b>CMP301- HVDC Subsea Circuits</b> Raised : 17/05/2018					Sendback							
<b>CMP302 – Extending the Small Generator Discount in to the CUSC</b> Raised: 2308/2017	On Hold											
<b>CMP303 – Improving Local Circuit Cost reflectivity</b> Raised: 15/02/2018					Work Group							
<b>CMP304 – Improving EPRS</b> Raised: 23/08/208					Work Group							
<b>CMP305 –Removing EPRS</b> Raised- 23/09/2018					DFMR							
<b>CMP306 – Cost of Capital</b> Raised - 20/09/2018					Work Group							
<b>CMP307 – Removal of BSUoS from EG</b> Raised – 20/09/2018	On Hold											
<b>CMP308 – Removal of BSUoS from Generation</b>					Work Group							

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<b>Distribution Change Proposals</b>												
<p><b>DCP 243-</b> Treatment of Customer Contributions in the CDCM</p> <p>Category CDCM</p> <p>Target Implementation: <b>REJECTED</b></p>					<b>REJECTED by The Authority</b>							
<p><b>DCP 266-</b> The Calculation and Application of IDNO Discounts</p> <p>Category CDCM</p> <p>Target Implementation: 01/04/21</p>					Definition							
<p><b>DCP 268-</b>DUoS Charging using HH Settlement Data</p> <p>Category CDCM</p> <p>Target Implementation: 01/04/21</p>					Awaiting Ofgem Decision							
<p><b>DCP 287 -</b> Generation Credits in the EDCM</p> <p>Category EDCM</p> <p>Target Implementation: <b>LIKELY SUSPENSION</b></p>					SCR Interaction							
<p><b>DCP 306 –</b> Treatment of Ofgem License Fees within the PCDM</p> <p>Category PCDM</p> <p>Will be Implemented: 01/04/20</p>										To be Implemented 01/04/20		
<p><b>DCP 313 -</b>Eligibility Criteria for EDCM Generation Credits</p> <p>Category EDCM</p> <p>Target Implementation: 01/04/2021</p>					Change Report							
<p><b>DCP 311 -</b>Clarification of NUF Cap &amp; Collar Calculations</p> <p>Category EDCM</p> <p>Will be Implemented: 01/04/20</p>										To be Implemented 01/04/20		

